

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter ...

P.W.B.
11-26-73

COMPLETION DATA:

Date Well Completed

OW..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Willard Pease Oil & Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 548, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

SW.SW.Sec.10, T.20 S., R.23 E., S.L.M.

At proposed prod. zone 694' fr. W-line & 694' fr. S-line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

About 7 miles NW. of Cisco, Utah

16. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2600'

16. NO. OF ACRES IN LEASE

160 acres

19. PROPOSED DEPTH

2150'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160 acres

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Grd.:4792';K.B.: 4802'

22. APPROX. DATE WORK WILL START*

Dec.1, 1973

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 3/4"	7"	20.00#	150'	60 sks.
6 1/2"	4 1/2"	9.50#	?	

It is planned to drill a well at the above location to test the natural gas potential of the various sand lenses in the Dakota, Cedar Mountain, and Morrison formations. Surface casing (7") will be set at about 150' and cemented with returns to the surface. A blow-out preventor & rotating head will be installed on top of the surface casing to provide well control. The well will be drilled with rotary tools using air as a circulating medium. It is planned to drill a 6 1/2" hole to the Salt Wash sands in the Morrison formation. The top of the Dakota formation should be encountered at about 1600'. If commercial production is obtained at any point, the drilling will cease at that point and the well will be completed by running 4 1/2" casing with a Lynes packer and D.V. tool set above the pay zone. The casing will be cemented above the packer. The well will then be completed naturally by perforating a joint or two of casing below the packer.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

H. Don Quigley

TITLE

Consulting Geologist

DATE Nov. 14, 1973

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

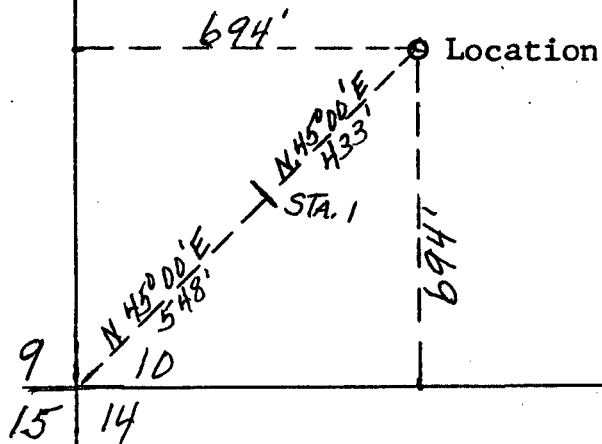
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

LOCATION PLAT
FOR
WILLARD PEASE OIL & GAS CO.
CISCO SPRINGS #1
SW.SW.SEC.10,-20S.-23E.
GRAND COUNTY, UTAH
Elev.:4792' grd.

SW $\frac{1}{4}$ SECTION 10



Scale: 1 in. = 400 ft. 1/4 COR.
Date: Nov. 14, 1973
Surveyed by: W. Don Quigley

PLAT NO.1

W. DON QUIGLEY

OIL AND MINERALS CONSULTANT
803 PHILLIPS PETROLEUM BLDG. - SALT LAKE CITY UTAH 84101

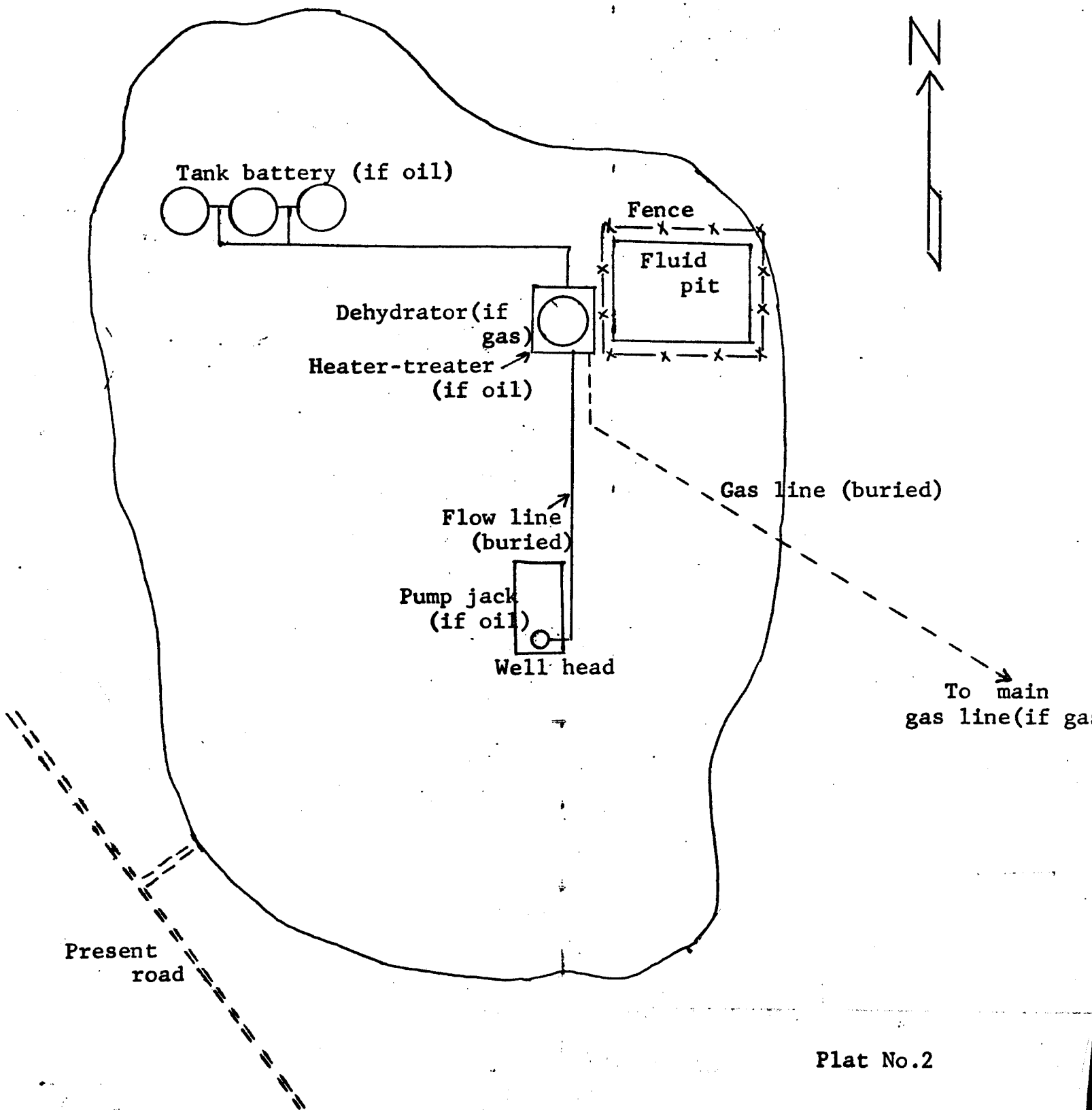
November 14, 1973

LOCATION PLANS FOR THE
WILLARD PEASE OIL & GAS CO.
CISCO SPRINGS # 1 WELL
SW.SW.SEC. 10, -20S. -23E.
GRAND COUNTY, UTAH

1. A survey plat for the location of the subject well is attached. Map No.1 shows the route to the well site from I-70. The Cisco exit from I-70 is used to gain access to the area. This map also shows all the secondary roads now in use around the proposed well site.
2. The proposed site is immediately adjacent to a present road as shown on Map No.1. The road to the drill site from the present road will be less than 100 ft.in length.
3. The map shows the location of the present wells and dry holes in the area around the proposed location as well as showing the sites for proposed additional wells in the process of application.
4. See 1 and 2 above.
5. A plan for the location of completion equipment in the event the well is successful is shown on Plat No.2
6. Water for the drilling operations, if any is needed, will be hauled by truck from the Colorado river south of Cisco.
7. A plat (Plat No.3) showing the plan for the equipment layout to be used in the drilling of the proposed well is attached. This plat shows the small reserve pit and trash or burn pit. The dust cuttings from the drilling operations will be blown into the reserve pit and all trash and burnable material will be put in the burn pit. At the completion of the well, these pits will be folded -in and levelled.
8. See loction of house trailer on Plat No.3. No other camp facilities will be needed.
9. There are no air strips in use around the proposed well site.

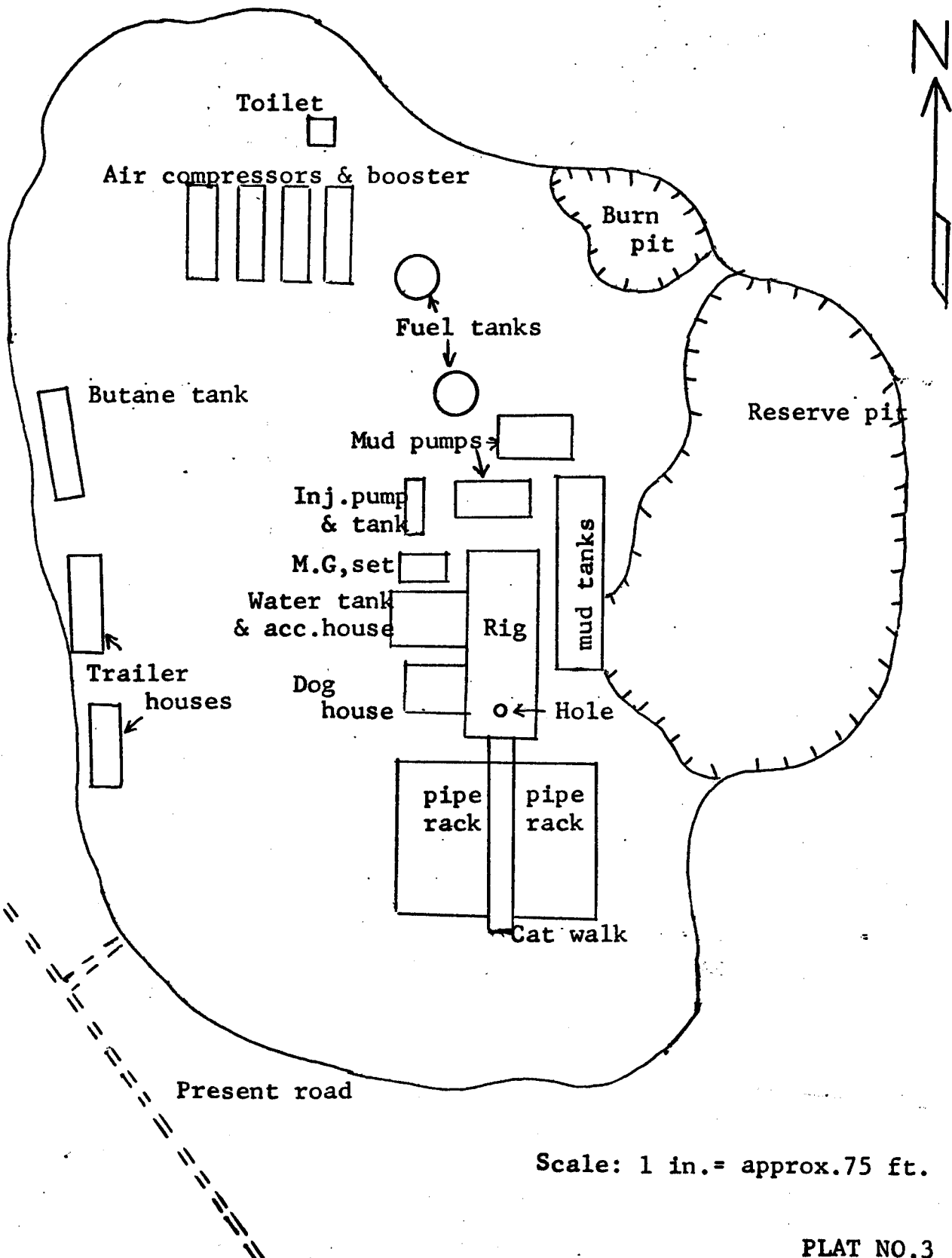
10. See Plat No. 3 for the drilling equipment layout.
11. There is little topsoil at the drill site. The area is relatively level and no deep cuts will be necessary for the location work. The area is covered with sage brush and grass. After the well is finished and abandoned, if dry, the well site will be cleaned and levelled, and the pits will be covered. The surface will be graded and re-seeded as required.
12. As can be seen by the map herewith the area is quite level with a few washes. Road construction is quite minimal and consists of simply levelling and removal of the sage brush. The only rocks exposed in the area are found along the sides of the washes and on the edge of some of the ridges; these belong to the Mancos shale formation. There are no exposures of commercial minerals in the area. A gas pipeline has been recently installed in the area to some of the existing gas wells.

PLAN FOR PRODUCTION EQUIPMENT
PEASE OIL & GAS COMPANY
CISCO SPRINGS #1 WELL
SW.SW.SEC.10,-20S.-23E.
GRAND COUNTY, UTAH



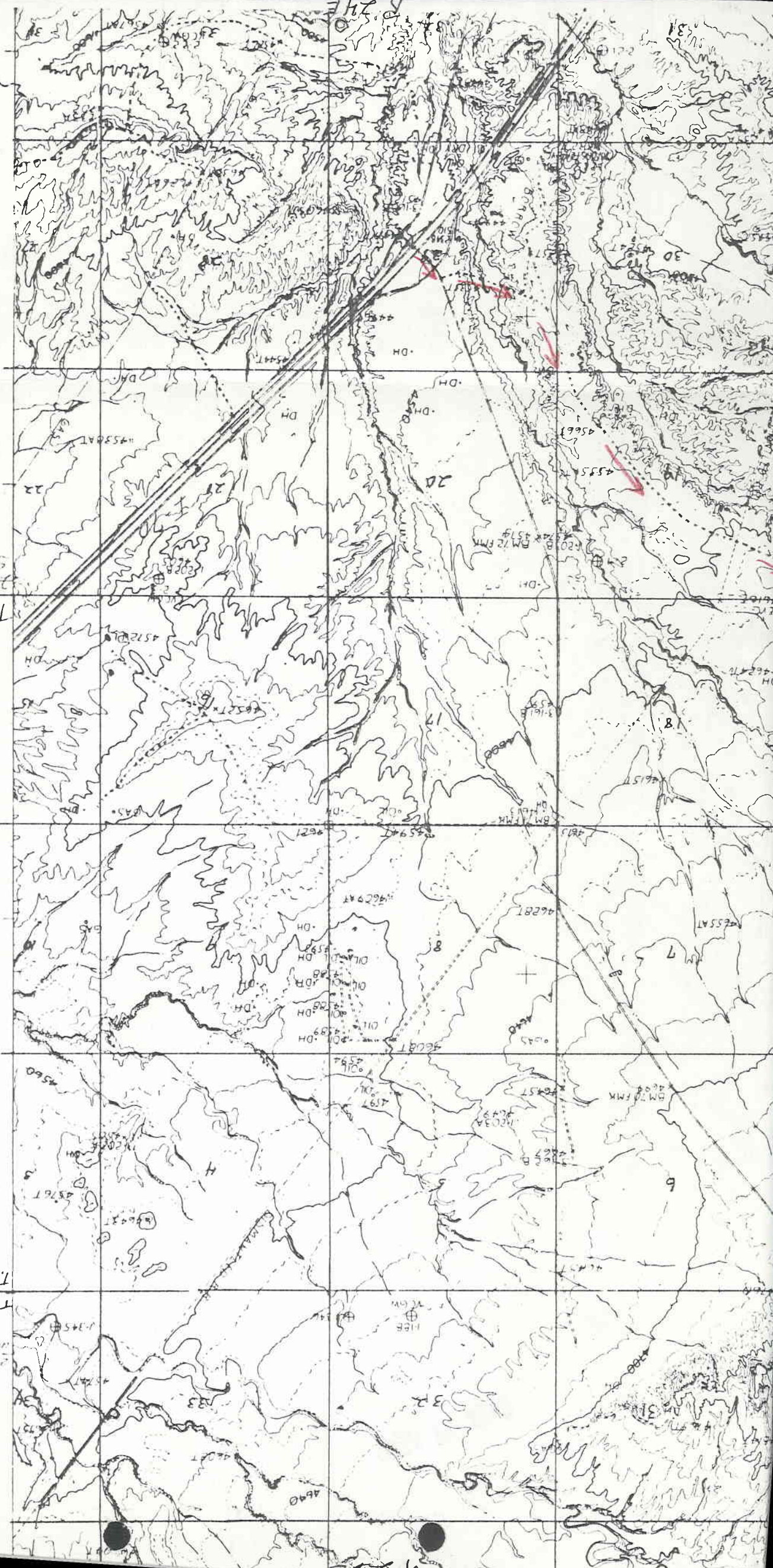
Plat No.2

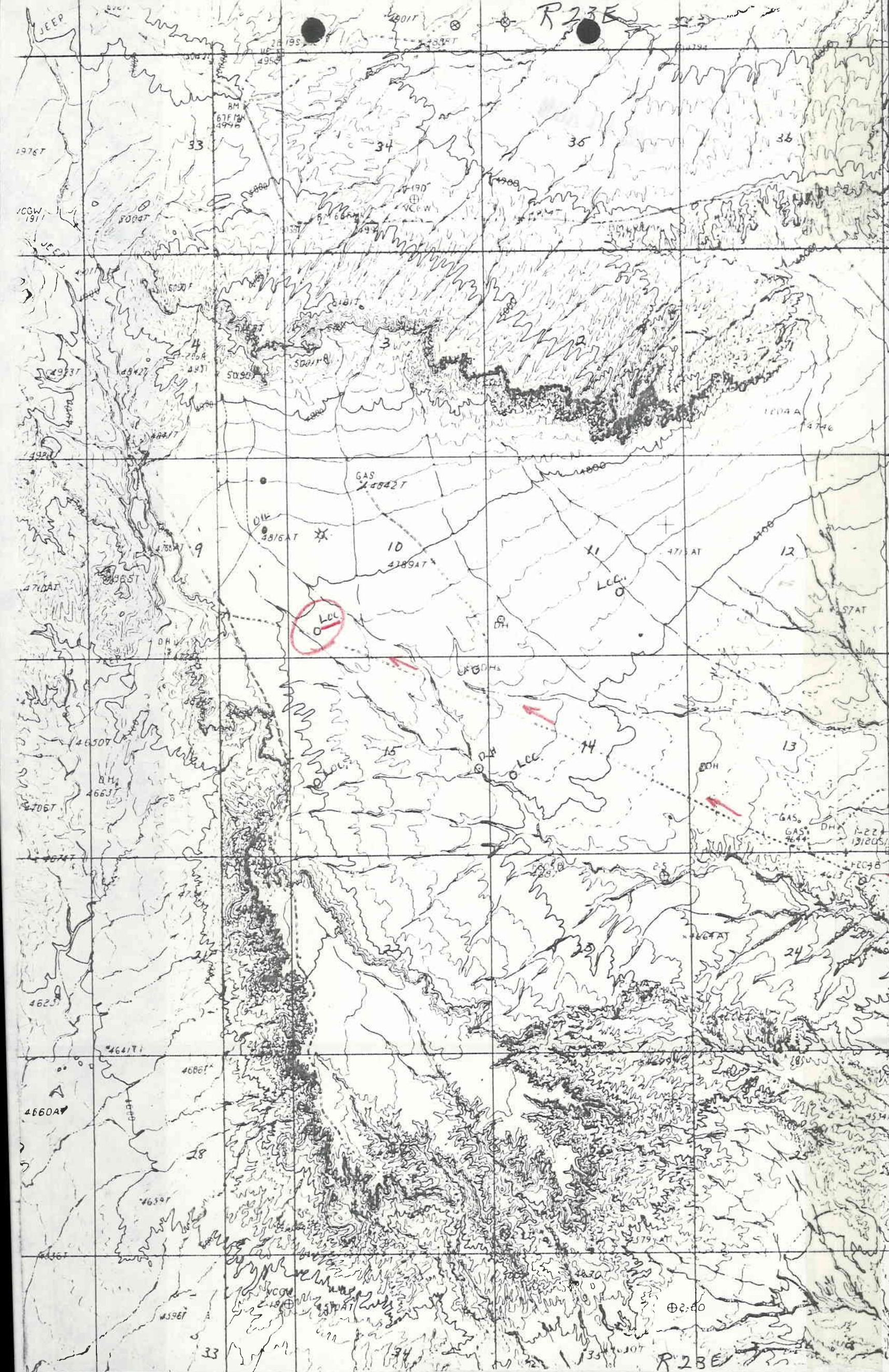
LOCATION PLAN FOR
PEASE OIL & GAS CO.
CISCO SPRINGS #1 Well
SW.SW.SEC.10, -20S. -23E
GRAND COUNTY, UTAH



Contour edge joined by B Men (except as corrected) 2/12/71

T.209.
T.195





November 26, 1973

Willard Pease Oil & Gas Company
Box 548
Grand Junction, Colorado 81501

Re: ~~Well~~ No's:

Clisco Springs Federal #1,
Sec. 10, T. 20 S, R. 23 E,
Clisco Springs Federal #2,
Sec. 15, T. 20 S, R. 23 E,
Clisco Springs Federal #3,
Sec. 11, T. 20 S, R. 23 E,
Clisco Springs Federal #4,
Sec. 14, T. 20 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are:

Federal #1: 43-019-30185	Federal #3: 43-019-30187
Federal #2: 43-019-30186	Federal #4: 43-019-30188

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		Other _____									
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		Other _____					
2. NAME OF OPERATOR Willard Pease Oil & Gas Company																	
3. ADDRESS OF OPERATOR P. O. Box 548, Grand Junction, Colorado 81501																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below At total depth																	
14. PERMIT NO.				DATE ISSUED 11/15/73				12. COUNTY OR PARISH Grand			13. STATE Utah						
15. DATE SPUDDED 11/30/73				16. DATE T.D. REACHED 12/8/73				17. DATE COMPL. (Ready to prod.) 12/11/73				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4792 GR				19. ELEV. CASINGHEAD 4792	
20. TOTAL DEPTH, MD & TVD 2085				21. PLUG, BACK T.D., MD & TVD				22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY → 0 - TD				ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Morrison Oil Dakota Gas												25. WAS DIRECTIONAL SURVEY MADE NO					
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger GammaRay Neutron												27. WAS WELL CORED NO					
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED					
7"		23#		156		9 7/8		70 ska									
4 1/2"		9.5#		2085		6 1/4		100 sks									
29. LINER RECORD																	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD							
										SIZE 2 3/8		DEPTH SET (MD) 2000		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)																	
2045 - 36 9'																	
2020 - 14 6'																	
2008 - 04 4'																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																	
DEPTH INTERVAL (MD)																	
AMOUNT AND KIND OF MATERIAL USED																	
33.* PRODUCTION																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing gas while air drilling								WELL STATUS (Producing or shut-in) shut in							
DATE OF TEST 12/5		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL. 6,000		GAS—MCF. 6,000		WATER—BBL.		GAS-OIL RATIO			
FLOW. TUBING PRESS. wait on tanks		CASING PRESSURE 480		CALCULATED 24-HOUR RATE →		OIL—BBL. 50		GAS—MCF. 6,000		WATER—BBL.		OIL GRAVITY-API (CORR.) 39					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) shut in												TEST WITNESSED BY W. H. Pease					
35. LIST OF ATTACHMENTS 2 - Schlumberger logs																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED <u>W H Pease</u>				TITLE <u>President</u>				DATE <u>Jan 4, 1974</u>									

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	1570	1650	Gas	Dakota	1570	
Cedar Mtn.	1670	1690	Gas	Cedar Mtn.	1670	
Morrison	1700	TD	Oil	Morrison	1700	

38.

GEOLOGIC MARKERS

JAN 7 1974

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R355.5.
UTAH
LAND OFFICE _____
LEASE NUMBER U-128115
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field CISCO SPRINGS
The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 1976,
Agent's address 570 Kennecott Building Company Willard Pease Oil & Gas Co.
Salt Lake City, Utah 84133 Signed [Signature]
Phone 801/364-6217 Agent's title Asst. Secy. Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
10 SWSW	20S	23 E	1	-	-	-	-	-	-	SHUT IN
TOTALS					MCF			BO	BW	
GAS: (MFC)					OIL or CONDENSATE: (bbls)			WATER DISPOSITION (bbls)		
Sold: NONE					Sold: NONE			Pit: NONE		
Vented/flared: NONE					Used: NONE			Injected: NONE		
Used on lease: NONE					Unavoidably Lost: NONE			Unavoidably Lost: NONE		
Lost: NONE					Reason: NONE			Reason: NONE		
Reason: NONE								Other: NONE		

NOTE.—There were NO runs or sales of oil; NO M cu. ft. of gas sold;
NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

LAND OFFICE UTAH
LEASE NUMBER U-128115
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County GRAND Field CISCO SPRINGS

The following is a correct report of operations and production (including drilling and producing wells) for the month of OCTOBER, 1976,

Agent's address 570 Kennecott Building Company Willard Pease Oil & Gas Co.
Salt Lake City, Utah 84133 Signed Emilia S. S. S.

Phone 801/364-6217 Agent's title Asst. Secy. Clerk

Phone _____										REMARKS (If drilling, depth; If shut down, reason; date and result of test for gasoline content of gas)	
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)		
10 SW SW	20S	23E	1	-	-	-	-	-	-	SHUT IN	
TOTALS					MCF		BO		BW		
GAS: (MFC)			OIL or CONDENSATE: (bbls)			WATER DISPOSITION (bbls)					
Sold			NONE			Sold		NONE		Pit	NONE
Vented/flared			NONE			Used		NONE		Injected	NONE
Used on lease			NONE			Unavoidably lost		NONE		Unavoidably Lost	NONE
Lost			NONE			Reason		NONE		Reason	NONE
Reason			NONE							Other	NONE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0128115
2. NAME OF OPERATOR Willard Pease Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1874, Grand Junction, CO 81502		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW SW		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. Well #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4802 GR		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 10, T20S, R23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other)	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has been high-pressure, low productivity from perforations 2004 to 2045. During drilling, encountered considerable gas at 1618 to 1640 and 1830 to 1836.

Propose to re-enter well and attempt to clean up existing zone 2004 to 2045. If 2004 to 2045 proves unproductive, propose to set wire line bridge plug at 1920 and dump 3 sx cement on top of plug to make PBTD 1886.

Then propose to perforate and test 1830 to 1836 with 5 holes and 1618 to 1640 with 12 holes. Unproductive zones will be plugged.

RECEIVED

MAY 15 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. N. Burkhardt

TITLE

Consulting Engineer

DATE

5-9-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-128115

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cisco Springs

9. WELL NO.

Federal #1

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW SW

Section 10, T20S, R23E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐

JUN 19 1984

2. NAME OF OPERATOR

Willard Pease Oil & Gas Company

DIVISION OF OIL

3. ADDRESS OF OPERATOR

GAS & MINING

P.O. Box 1874, Grand Junction, CO 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

SW SW Section 10, T20S, R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 4802

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-Perforated 1825' to 1835' with 1 S.P.F.

Re-Perforated 1596' to 1642' with S.P. "2F"

Fractured 1596' & 1642' with 940 bbls gelled H₂O & 56,000# sand

Tested 1,226 mcf/d at 205 psig.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph Juan

TITLE Well site supervisor

DATE 6-11-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 2 of 3

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PEASE, WILLARD O&G CO
 PO BOX 1874
 GRAND JUNCTION CO 81502

UTAH ACCOUNT NUMBER: N1080

REPORT PERIOD (MONTH/YEAR): 2 / 94

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL #1								
✓ 4301930185	02532	20S 23E 10	DK-MR			NRM-1188	U-D128115	
FEDERAL #9								
4301930229	02533	20S 23E 14	BUKHN			U-24185		
FEDERAL 1-506								
4301930192	02536	20S 23E 9	MRSN			NRM-1546	U-1506	
CARDMOORE #4								
✓ 4301930137	02537	20S 23E 10	BRBSN			NRM-1209	U-0146802	
FEDERAL #5								
4301930196	02538	20S 23E 10	MRSN			NRM-1188	"	
FEDERAL 14-03								
4301931136	09520	20S 23E 14	DKTA			U-147904		
FEDERAL 15-01								
4301931137	09525	20S 23E 15	DKTA			U-024185		
FEDERAL 15-03								
4301931158	09525	20S 23E 15	MRSN			"		
FEDERAL 14-02								
4301931135	09530	20S 23E 14	CDMTN			U-0147904		
CISCO SPRINGS 6								
✓ 4301930201	09540	20S 23E 10	MRSN			NRM-1188	U-0146802	
CARDMOORE #1A								
4301930125	09545	20S 23E 10	BRBSN			NRM-1209	"	
CALF CYN #7								
✓ 4301931168	09820	20S 21E 3	BUKHN			Calf Cyn. Unit	U-11620	
CALF CANYON 8								
✓ 4301931197	09820	20S 21E 3	DKTA			"	"	
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



DENVER REGIONAL OFFICE: 633 17th Street, Suite 1500 Denver, CO 80202 (303) 292-1226 Fax: (303) 292-1502

March 21, 1994

MAR 24 1994

Utah Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

N1080

Re: Change of Name from Willard Pease Oil and Gas Company
to Pease Oil and Gas Company.


To Whom it May Concern:

Enclosed please find a copy of documents issued by the Colorado Secretary of State's Office evidencing a name change from Willard Pease Oil and Gas Company to Pease Oil and Gas Company. Please reflect this change in your records.

If you have any questions or need additional information please contact the undersigned.

Sincerely,

PEASE OIL AND GAS COMPANY


Laura Skaer
General Counsel

LS:gb

Enclosure

UtahDiv.OGM

This document must be typewritten.

CERTIFICATE OF
ASSUMED OR TRADE NAME

931135974 \$10.00
505 12-08-93 16:35

Willard Pease Oil and Gas Company NC gr

limited partnership or limited liability company under the laws of Nevada a corporation.

being desirous of transacting a portion of its business under an assumed or trade name as permitted by 7-71-101, Colorado Revised Statutes hereby certifies:

1. The location of its principal office is: 2135 E. Main, P.O. Box 1874
Grand Junction, CO 81502
2. The name, other than its own, under which business is carried on is (Note 1):
Pease Oil and Gas Company, Inc.
3. A brief description of the kind of business transacted under such assumed or trade name is:
oil and gas exploration

Limited Partnerships or Limited Liabilities Companies complete this section	Corporations complete this section
In IN WITNESS WHEREOF, the undersigned general partner or manager of said limited partnership or limited liability company has this day executed this certificate _____ 19 ____ _____ (Note 2) by _____ _____ Title, General Partner or Manager (Note 3) _____ _____ Title, General Partner or Manager	IN WITNESS WHEREOF, the undersigned officers of said corporation have this day executed this certificate December 1, 1993 WILLARD PEASE OIL AND GAS COMPANY _____ (Note 2) by Willard Pease _____ its X President Attest: Lily Roeland _____ its X Secretary

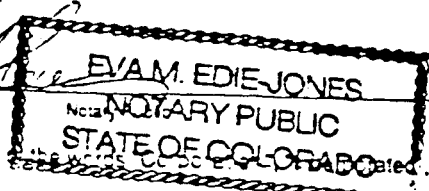
STATE OF COLORADO

COUNTY OF Mesa ss.

Acknowledged before me this 8 day of Dec 1993
by Willard H. Pease, Jr., as President, and Lily Roeland as Secretary, of Willard
Pease Oil and Gas Company (Insert name, s) as signed above. DUE:

In witness whereof I have hereunto set my hand and seal

My commission expires 7/7/97



Note 1: Any assumed name used by any corporation shall contain one of the words "Corporation", "Incorporated", "Limited", or one of the abbreviations "Corp.", "Inc.", or "Ltd."
Any assumed name used by any limited partnership shall contain one of the words "Limited Partnership", "Limited", or "Company" or one of the abbreviations "L.P.", "Ltd.", or "Co."
Any assumed name used by a Limited Liability Company must contain the words Limited Liability Company. The words Limited and Company may be abbreviated as Ltd. and Co., but the word Liability cannot be abbreviated.

Note 2: Exact name of corporation, limited partnership or limited liability company making the statement.

Note 3: Signature and title of officers signing (for the corporation, must be president or vice president; and secretary or assistant secretary, for a limited partnership must be general partner for a limited liability company must be a manager.)

CERTIFICATE OF BUSINESS: FICTITIOUS FIRM NAME
FILED

THE UNDERSIGNED does hereby certify that it is 93 DEC 13 12:06
conducting a oil and gas exploration
c/o The Corporation Trust Company of Nevada, One E. First St., Reno, Nevada,
under the fictitious firm name of Pease Oil and Gas Company

and that said firm is composed of the following person whose name and address as follows, to-wit:

Willard Pease Oil and Gas Company

2135 E. Main

Grand Junction, CO 81501

Willard H. Pease, Jr., President

WITNESS MY hand this 1st day of December, 1993.

WILLARD PEASE OIL AND GAS COMPANY,
a Nevada corporation

By: Willard H. Pease, Jr.
Willard H. Pease, Jr.
President

STATE OF COLO)
COUNTY OF MESE) ss.

On this 1ST day of December A.D. 1993 personally appeared before me, a Notary Public,
Willard H. Pease, Jr., the President of Willard Pease Oil and
Gas Company

who acknowledged that he executed the above instrument.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official stamp at my office in the
County of MESE the day and year in this certificate first above written.

Eva M. Edie Jones 9/23/97
Signature of Notary
EVA M. EDIE JONES
NOTARY PUBLIC
STATE OF COLORADO

Bureau of Land Management
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

3100
U-08112 et al
(UT-920)

AUG 30 1994

DECISION

Pease Oil & Gas Company :
P. O. Box 1874 : Oil and Gas
Grand Junction, Colorado 81502 : U-08112 et al

Corporate Name Change Recognized

Acceptable evidence has been filed in this office concerning the change of name of Willard Pease Oil and Gas Company to Pease Oil and Gas Company on Federal oil and gas leases.

The following oil and gas leases have been noted to reflect the name change.

U-08112	U-0128115	U-0145834
U-0146802	U-0147904	U-0149773
U-0149777	U-1506	U-5675
U-6791	U-11620	U-13666
U-14970	U-16923	U-24185
U-30291A	U-64882	UTU-67867
UTU-72600	UTU-72601	

Due to the name change, the name of the principal on the bond is required to be changed from Willard Pease Oil and Gas Company to Pease Oil and Gas Company on Bond No. 400 DX 0202 (BLM Bond No. UT0073). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to this office.

/s/ ROBERT LOPEZ

Chief, Minerals
Adjudication Section

cc: St. Paul Fire & Marine Insurance Co.
385 Washington Street
St. Paul, Minnesota 55102

bc: Vernal District Office
Moab District Office
MMS-Royalty Management Program (Attn: Richard Richards)
UT-920 (Attn: Dianne Wright)
UT-922 (Attn: Teresa Thompson)

Donm
Bruce Greenback, 11062

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *lup*

1-LEC	7-SJ
2-DTB	8-FILE
3-VLC	
4-RJF	
5-LEC	
6-PL	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ ~~XXXX~~ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-01-93)

TO (new operator) PEASE OIL & GAS COMPANY
 (address) PO BOX 1874
GRAND JUNCTION CO 81502
LAURA SKAER/303-292-1226
 phone ()
 account no. N 1080

FROM (former operator) PEASE, WILLARD O&G CO.
 (address) PO BOX 1874
GRAND JUNCTION CO 81502
LAURA SKAER/DENVER
 phone (303) 292-1226
 account no. N1080

Well(s) (attach additional page if needed):

Name: *SEE ATTACHED**	API: <u>019-30185</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 3-24-94*)
- lec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: 0052893. (*Mem chg appr. 8-8-94*)
- lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*9-9-94*)
- Lup 6. Cardex file has been updated for each well listed above. *9-12 & 9-12-94*
- Lup 7. Well file labels have been updated for each well listed above. *9-12-94*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*9-9-94*)
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ☒ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) yes (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *Half Canyon Unit*
- ☒ 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- ☒ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ☒ 2. A copy of this form has been placed in the new and former operators' bond files.
- ☐ 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 9/14/94 1994. If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ☒ 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 9/14/94 1994, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ☒ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ☒ 1. All attachments to this form have been microfilmed. Date: September 29 1994.

FILING

- ☐ 1. Copies of all attachments to this form have been filed in each well file.
- ☐ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940707 BLM/SL. Appr. 8-30-94.

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☐ GAS ☒ OTHER:2. Name of Operator:
Pease Oil & Gas Company3. Address and Telephone Number:
P. O. Box 1874, Grand Junction, CO 81502 (970) 245-5917

4. Location of Well SW/4SW/4 Section 10-T20S-R23E

Footings:

EQ, Sec, T, R, M:

County: Grand

State: Utah

5. Lease Designation and Serial Number:

U-128115

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

C.A. NPM-1188

8. Well Name and Number:

Federal #1

9. API Well Number:

4301930185

10. Field and Pool, or Wildcat:

Cisco Springs

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

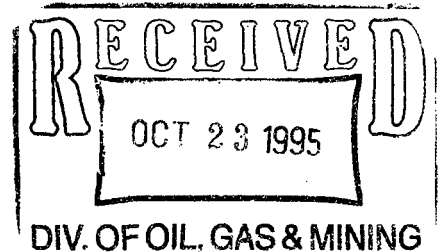
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 8/1/95, the name, address and telephone number of the new operator is:

General Minerals Corporation
4133 N. Lincoln Blvd.
Oklahoma City, OK 73105
(405) 321-6775

Attn: Edward Angrelski



13. Pease Oil & Gas Company

Name & Signature: Beverly GabbayTitle: Production Accountant Date: 7/21/95

(This space for State use only)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

April 8, 1996

General Minerals Corporation
c/o EBCO U.S.A., Incorporated
Attn: Korena O'Bleness
P.O. Box 22177
Oklahoma City, Oklahoma 73123

Re: Successor of Operator
Communitization Agreement (CA)
NRM-1188, NRM-1209, NRM-1546
Grand County, Utah

Gentlemen:

We received an indenture whereby Willard Pease Oil & Gas Company resigned as Operator and General Minerals Corporation was designated as Operator for CA's NRM-1188, NRM-1209 and NRM-1546, Grand County, Utah. We are returning the proposed successors of CA operator unapproved.

The enclosed indenture must be executed by the all working interest owners within the CA before approval can be granted. You may wish to follow the self certification process in the change of operator. The procedure for processing and approving successor operator designations under CA agreements has been amended to provide an optional method for obtaining approval of successor operators which should expedite the approval process. Bureau of Land Management (BLM) offices now have a self-certification procedure for CA agreements. A party proposing to become the successor operator may submit a statement certifying that the required working interest owner approvals have been obtained. The party to be designated successor operator must still execute a Designation of Successor Operator, but the document does not necessarily need to be signed by the working interest owners. Upon verification that adequate bonding has been obtained, the authorized officer (AO) may accept and approve in writing the designation of successor operator.

For consistency in processing requests for successor operator, the new operator may use a standardized statement certifying that working interest owner approvals have been obtained can be used to facilitate processing the requests for approvals of designations of successor operator. The certification statement submitted to the BLM office requesting approval of the successor operator should contain the following Language:

(Name of the proposed successor operator), as the designated successor operator under CA _____, hereby certifies that the requisite approvals of the current working interest owners in the agreement have been obtained to satisfy the requirements for selection of a successor operator as set forth under the terms and provisions of the agreement. All operations for CA _____ will be conducted under BLM bond no. _____.

Please be advised that you may adopt the self-certification procedure to complete the change in operator for the above CA Agreement, or you may submit the working interest owner signatures.

If you have any questions, please contact Teresa Thompson of this office at (801) 539-4047.

Sincerely,

/s/ George Diwachak

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab
Division Oil, Gas & Mining
File - NRM-1188, NRM-1209, NRM-1546
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-08-96

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

2. General Minerals Corporation
3. 4133 N. Lincoln Blvd
Oklahoma City, Oklahoma 73105

(970) 245-5917

SW/4SW/4 Section 10-T20S-R23E

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Federal #1

9. API Well No.
4301930185

10. Field and Pool, or Exploratory Area
Cisco Springs

11. County or Parish, State
Grand County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator

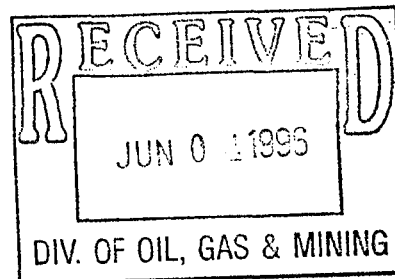
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective 8-1-95, the name, address and phone number of the new operator is:

GENERAL MINERALS CORPORATION
EDWARD ANGRELSKI
4133 N. LINCOLN BLVD
OKLAHOMA CITY, OK 73105
405-321-6775



14. I hereby certify that the foregoing is true and correct

Signed Edward Angrelski

Title PRESIDENT

Date 8-1-95

(This space for Federal or State office use)

Approved by Isidoro D. Palmer

Title Assistant District Manager

Date MAY 28 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1-LEC 7-PL KDR	
2-LWP 8-SJ	
3-DPS 9-FILE	
4-VLD	
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-95)

TO (new operator) GENERAL MINERALS CORP
 (address) 4133 N LINCOLN BLVD
OKLAHOMA CITY OK 73105
KRIS AGRAWAL
 phone (405) 321-6775
 account no. N 3265

FROM (former operator) PEASE OIL & GAS COMPANY
 (address) PO BOX 1874
GRAND JUNCTION CO 81502
 phone (970) 245-5917
 account no. N 1080

Well(s) (attach additional page if needed): ***C.A. NRM-1188, NRM-1209, NRM-1546**

Name: <u>*CISCO SPRINGS 6/MRSN</u>	API: <u>43-019-30201</u>	Entity: <u>9540</u>	Sec <u>10</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U0146802</u>
Name: <u>*CARDMOORE #1A/BRBSN</u>	API: <u>43-019-30125</u>	Entity: <u>9545</u>	Sec <u>10</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U0146802</u>
Name: <u>*FEDERAL #1/DK-MR</u>	API: <u>43-019-30185</u>	Entity: <u>2532</u>	Sec <u>10</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U0128115</u>
Name: <u>*FEDERAL 1-506/MRSN</u>	API: <u>43-019-30192</u>	Entity: <u>2536</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U1506</u>
Name: <u>*CARDMOORE #4/BRBSN</u>	API: <u>43-019-30137</u>	Entity: <u>2537</u>	Sec <u>10</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U0146802</u>
Name: <u>*FEDERAL #5/MRSN</u>	API: <u>43-019-30196</u>	Entity: <u>2538</u>	Sec <u>10</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U0146802</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 10-23-95/Partial)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-23-95) (Rec'd 6-4-96/Partial)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-11-96)*
- Sec 6. Cardex file has been updated for each well listed above. *(6-11-96)*
- Sec 7. Well file labels have been updated for each well listed above. *(6-11-96)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-11-96)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: July 2 1996.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/6/96 BLM/SL Appr. C.A.'s eff. 6-1-96.

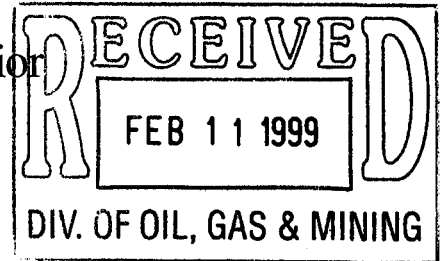
BLM/Moab Appr. 5-28-96.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

February 10, 1999

General Minerals Corporation
c/o Kris Agrawal
4133 N. Lincoln Blvd.
Oklahoma City, Oklahoma 73105

Re: 43,019,30185
Communitization Agreement
NRM-1188
Grand County, Utah
10,20S,23E (SW)

Gentlemen:

On May 2, 1977, Communitization Agreement NRM-1188 was approved, effective October 1, 1976, and effective for a period of two years and for so long as communitized substances are, or can be produced from the communitized area in paying quantities. Communitization Agreement NRM-1188 involves portions of Federal Leases U-0146802, U-0128115 and U-0147904. The above mentioned communitization agreement terminated, effective as of December 27, 1998, due to the lack of production from the communitized area.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

bcc: Mineral Adjudication Group
Division of Oil, Gas & Mining
District Manager - Moab
MMS - Data Management Division
CA NRM-1188
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/10/99

02/12/99 D E T A I L W E L L D A T A menu: opt 00
api num: 4301930185 prod zone: DK-MR sec twnshp range qr-qr
entity: 2532 : FEDERAL #1 10 20.0 S 23.0 E SWSW
well name: FEDERAL #1
operator: N3265 : GENERAL MINERALS CORP meridian: S
field: 205 : GREATER CISCO
confidential flag: confidential expires: alt addr flag:
* * * application to drill, deepen, or plug back * * *
lease number: U-0128115 lease type: 1 well type: GW
surface loc: 0694 FSL 0694 FWL unit name:
prod zone loc: 0694 FSL 0694 FWL depth: 2150 proposed zone: DK-MR
elevation: 4802' KB apd date: 731114 auth code:
* * completion information * * date recd: la/pa date:
spud date: 731130 compl date: 731211 total depth: 2085'
producing intervals: 1825-1835',1596-1642'
bottom hole: 0694 FSL 0694 FWL first prod: well status: POW
24hr oil: 24hr gas: 6000 24hr water: gas/oil ratio:
* * well comments: direction1: api gravity: 39.00
940909 NM FR WILLARD PEASE 12/93:960611 FR N1080 EFF 8-1-95:970814 1995 CUM
BASE ADJ:

opt: 21 api: 4301930185 zone: date(yymm): enty acct:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **GENERAL MINERALS**

3a. Address **4133 N. Lincoln OK 73105 OK**

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW SW SECTION 10, T20S R23E

5. Lease Serial No.
U-0128115

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FED NO. 1

9. API Well No.
43-019-30185

10. Field and Pool, or Exploratory Area
CISCO SPRINGS

11. County or Parish, State
GRAND

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/17/07 PULLED RODS AND TBG. 84 RODS + 8 FOOT PUMP

**9/18/07 RIH WITH 84 3/4 INCH RODS.
REPLACED PUMP THAT WAS PLUGGED WITH PARRAFIN.
PLACED WELL ON PRODUCTION AT 6 PM**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tariq Ahmad

Title **Petroleum Engineer**

Signature

Date

9/25/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 27 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/1/2008

FROM: (Old Operator):
 N3265-General Mineral Corp
 4133 N Lincoln Blvd
 Oklahoma City, OK 73105

Phone: 1 (405) 321-6775

TO: (New Operator):
 N8195-Mar/Reg Oil Company
 PO Box 18148
 Reno, NV 89511

Phone: 1 (775) 852-7444

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/3/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/3/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/23/2008
- Is the new operator registered in the State of Utah: Business Number: 1267088-0143
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on:
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/24/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/24/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000019
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
GENERAL MINERALS CORP. *N 3265*

3. ADDRESS OF OPERATOR:
4133 N. LINCOLN BLVD. CITY OKLAHOMA CITY STATE OK ZIP 73105

PHONE NUMBER:
(405) 321-6775

4. LOCATION OF WELL

FOOTAGES AT SURFACE: SEE ATTACHED; EXHIBIT "A"

COUNTY: GRAND AND SAN JUAN

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for this well will be:

Mar/Reg Oil Company
PO Box 18148
Reno, NV 89511
(775) 852-7444

N 8195

Agreed and accepted this *2nd* day of June 2008

effective 5/1/08

Mar/Reg Oil Company

By:

Rhonda Ahmad

Rhonda Ahmad
President

Mar/Reg State Wide Bond # is UTB000019

NAME (PLEASE PRINT) KRIS K. AGRAWAL

TITLE PRESIDENT

SIGNATURE

Kris K. Agrawal

DATE

6/2/08

(This space for State use only)

APPROVED *6/24/08*

Earlene Russell

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

JUN 03 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

GENERAL MINERALS CORP.

N3265

3. ADDRESS OF OPERATOR:

4133 N. LINCOLN BLVD.

CITY

OKLAHOMA CITY

STATE

OK

ZIP

73105

PHONE NUMBER:

(405) 321-6775

4. LOCATION OF WELL

FOOTAGES AT SURFACE: SEE ATTACHED; EXHIBIT "A"

405524-5227 F

COUNTY: GRAND AND SAN JUAN

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: CHANGE OF OPERATOR

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for this well will be:

Mar/Reg Oil Company

PO Box 18148

Reno, NV 89511

(775) 852-7444

Agreed and accepted this 2nd day of June 2008 effective 5/1/08

Mar/Reg Oil Company

By:

Rhonda Ahmad

President

Mar/Reg State Wide Bond # is UTB000019

NAME (PLEASE PRINT) KRIS K. AGRAWAL

TITLE PRESIDENT

SIGNATURE

DATE

(This space for State use only)

APPROVED 6/24/08

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

JUN 03 2008

DIV. OF OIL, GAS & MINING

000:

Exhibit A Well List

Greater Cisco Field

<u>API#</u>	<u>Lease</u> <u>Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah</u> <u>Entity #</u>
43-019-30185	Federal	U-0128115	FEDERAL 1	Oil Well	GRAND	10 T20S R23E	2532
43-019-30188	Federal	U-0147904	FEDERAL 4	Gas Well	GRAND	14 T20S R23E	2520
43-019-31135	Federal	U-0147904	FEDERAL 14-02	Gas Well	GRAND	14 T20S R23E	9530
43-019-31136	Federal	U-0147904	FEDERAL 14-03	Oil Well	GRAND	14 T20S R23E	9520
43-019-16029	Federal	U-08112	A W CULLEN GOVT 1	Gas Well	GRAND	15 T20S R23E	2480
43-019-30125	Federal	UTU-146802	CARDMOORE 1-A	Gas Well	GRAND	10 T20S R23E	9545
43-019-30137	Federal	UTU-146802	CARDMOORE 4	Gas Well	GRAND	10 T20S R23E	2537
43-019-30196	Federal	UTU-146802	FEDERAL 5	Gas Well	GRAND	10 T20S R23E	2538
43-019-30201	Federal	UTU-146802	CISCO SPRINGS 6	Oil Well	GRAND	10 T20S R23E	9540
43-019-30192	Federal	UTU-1506	FEDERAL 1-506	Oil Well	GRAND	9 T20S R23E	2536
43-019-30229	Federal	UTU-24185	FEDERAL 9	Gas Well	GRAND	14 T20S R23E	2533
43-019-31137	Federal	UTU-24185	FEDERAL 15-01	Gas Well	GRAND	15 T20S R23E	9525
43-019-31158	Federal	UTU-24185	FEDERAL 15-03	Gas Well	GRAND	15 T20S R23E	9525

Squaw Canyon Field

<u>API#</u>	<u>Lease</u> <u>Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah</u> <u>Entity #</u>
43-037-30485	Federal	UTU-40401	Squaw Canyon Federal 1-19	Oil Well	San Juan	19 SENE T38S R26E	2072
43-037-30622	Federal	UTU-40401	Squaw Cyn 3-19 Fed	Oil Well	San Juan	19 NWNE T38S R26E	2072

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. SEE ATTACHED
2. Name of Operator MAR/REG OIL COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 18148, RENO, NEVADA 89511	3b. Phone No. (include area code) 775 852 7444	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEE ATTACHED		8. Well Name and No. See attached
		9. API Well No. See attached
		10. Field and Pool, or Exploratory Area See attached
		11. County or Parish, State See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CHANGE OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mar/Reg Oil Company as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.

Mar/Reg Oil Company Statewide Bond UTB000019 will be used for these wells.

List of oil and gas wells is attached as exhibit A

Effective 9/1/08

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tariq Ahmad		Title Petroleum Engineer
Signature <i>[Signature]</i>		Date 08/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED	Division of Resources Moab Field Office	Date 10/1/08
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CC: UDOGM

Conditions Attached

RECEIVED

NOV 03 2008

DIV. OF OIL, GAS & MINING

Mar/Reg Oil Company
Lease UTU0128115, Well No. 1
Lease UTU0147904, Well Nos. 4, 14-02 and 14-03
Lease UTU08112, Well No. 1
Lease UTU0146802, Well Nos. 5 and 6
Lease UTU24185, Well Nos. 9, 15-01 and 15-03
Lease UTU40401, Well Nos. 1-19 and 3-19
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Mar/Reg Oil Company is considered to be the operator of the above wells effective September 1, 2008, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000019 (Principal – Mar/Reg Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Exhibit A Well List

Greater Cisco Field

<u>API#</u>	<u>Lease</u> <u>Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah</u> <u>Entity #</u>
43-019-30185	Federal	U-0128115	FEDERAL 1	Oil Well	GRAND	10 T20S R23E	2532
43-019-30188	Federal	U-0147904	FEDERAL 4	Gas Well	GRAND	14 T20S R23E	2520
43-019-31135	Federal	U-0147904	FEDERAL 14-02	Gas Well	GRAND	14 T20S R23E	9530
43-019-31136	Federal	U-0147904	FEDERAL 14-03	Oil Well	GRAND	14 T20S R23E	9520
43-019-16029	Federal	U-08112	A W CULLEN GOVT 1	Gas Well	GRAND	15 T20S R23E	2480
43-019-30196	Federal	UTU-146802	FEDERAL 5	Gas Well	GRAND	10 T20S R23E	2538
43-019-30201	Federal	UTU-146802	CISCO SPRINGS 6	Oil Well	GRAND	10 T20S R23E	9540
43-019-30229	Federal	UTU-24185	FEDERAL 9	Gas Well	GRAND	14 T20S R23E	2533
43-019-31137	Federal	UTU-24185	FEDERAL 15-01	Gas Well	GRAND	15 T20S R23E	9525
43-019-31158	Federal	UTU-24185	FEDERAL 15-03	Gas Well	GRAND	15 T20S R23E	9525

Squaw Canyon Field

<u>API#</u>	<u>Lease</u> <u>Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah</u> <u>Entity #</u>
43-037-30485	Federal	UTU-40401	Squaw Canyon Federal 1-19	Oil Well	San Juan	19 SENE T38S R26E	2072
43-037-30622	Federal	UTU-40401	Squaw Cyn 3-19 Fed	Oil Well	San Juan	19 NWE T38S R26E	2072

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0128115
2. Name of Operator Mar/Reg Oil Company		6. If Indian, Allottee or Tribe Name NA
3a. Address P.O. Box 18148, Reno, NV 89511	3b. Phone No. (include area code) 775-852-7444	7. If Unit or CA/Agreement, Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 694' FSL, 694' FWL, SWSW, Section 10, T20S, R23E, SLM		8. Well Name and No. FEDERAL 1
		9. API Well No. 4301930185
		10. Field and Pool, or Exploratory Area Greater Cisco
		11. County or Parish, State Grand County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Changed pump
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pumped 10 bbls well salt water at 170 deg. F down tubing. Removed rods and pump. Pump was defective thus replaced.
RIH with pump, rods, etc.
Touched bottom at approximately 1851.

From top to bottom:

10' Polish Rod
72 Rods, 3/4" at 25' /rod = 1800'
2' Pony Rod
8' Pump (1-1/2" x 8' RWB-53" stroke)
1.1' Seating Nipple
1821.1' total

Pump not bringing up fluid,
RIH remove rods and pump, clean pump, put well on production 11/24/2009

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tariq Ahmad

Title Petroleum Engineer

Signature

Date

11/24/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 30 2009

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

3/1/2011

FROM: (Old Operator):

N8195-Mar/Reg Oil Company
 PO Box 18148
 Reno, NV 89511

Phone: 1 (775) 333-6626

TO: (New Operator):

N7655-Pacific Energy & Mining Co
 3550 Barron Way, suite 13A
 Reno, NV 89511

Phone: 1 (775) 333-6626

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 11 wells								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/28/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/28/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/10/2011
- Is the new operator registered in the State of Utah: Business Number: 5977241-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: OK
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: 3/31/2011
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 3/31/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 3/31/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000416
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Mar/Reg Oil Company (N8195) to Pacific Energy Mining Company (N7655)

A W CULLEN GOVT 1	15	200S	230E	4301916029	2480	Federal	GW	S
CARDMOORE 4	10	200S	230E	4301930137	2537	Federal	GW	S
FEDERAL 1	10	200S	230E	4301930185	2532	Federal	OW	P
FEDERAL 4	14	200S	230E	4301930188	2520	Federal	GW	S
FEDERAL 5	10	200S	230E	4301930196	2538	Federal	GW	S
CISCO SPRINGS 6	10	200S	230E	4301930201	9540	Federal	OW	S
FEDERAL 9	14	200S	230E	4301930229	2533	Federal	GW	S
FEDERAL 14-02	14	200S	230E	4301931135	9530	Federal	GW	S
FEDERAL 14-03	14	200S	230E	4301931136	9520	Federal	OW	P
FEDERAL 15-01	15	200S	230E	4301931137	9525	Federal	GW	S
FEDERAL 15-03	15	200S	230E	4301931158	9525	Federal	GW	S

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. SEE ATTACHED
2. Name of Operator PACIFIC ENERGY & MINING COMPANY N7655		6. If Indian, Allottee or Tribe Name
3a. Address 3550 BARRON WAY #13A, RENO, NV 89511	3b. Phone No. (include area code) 775 333 6626	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		8. Well Name and No. SEE ATTACHED
		9. API Well No. SEE ATTACHED
		10. Field and Pool, or Exploratory Area SEE ATTACHED
		11. County or Parish, State GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator effective as of this 1st day of March, 2011 as follows

Pacific Energy & Mining Company as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.

Pacific Energy & Mining Company Statewide Bond UTB000416 will be used for these wells.

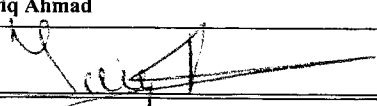
List of oil and gas wells is attached as exhibit A.

FORMER OPERATOR: **MAR/REG OIL COMPANY (N8195)**
PO BOX 18148
RENO, NV 89511
(775) 852-7444

APPROVED 3/13/11 2011 *

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

** only 11 wells approved*

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tariq Ahmad		Title President
Signature 		Date 02/24/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

Cisco Springs Field

<u>Well Name</u>	<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>State</u>	<u>Well Type</u>	<u>County</u>	<u>Sec</u>	<u>Twshp-Range</u>	<u>Utah Entity #</u>
A W CULLEN GOVT 1	43-019-16029	Federal	U-08112	UT	Gas	Grand	15	T20S R23E	2480
CARDMOORE 1 A	43-019-30125	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	9545
CARDMOORE 4	43-019-30137	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	2537
CISCO SPRINGS 6	43-019-30201	Federal	UTU-146802	UT	Oil	Grand	10	T20S R23E	9540
FEDERAL 1	43-019-30185	Federal	U-0128115	UT	Oil	Grand	10	T20S R23E	2532
FEDERAL 14-02	43-019-31135	Federal	U-0147904	UT	Gas	Grand	14	T20S R23E	9530
FEDERAL 14-03	43-019-31136	Federal	U-0147904	UT	Oil	Grand	14	T20S R23E	9520
FEDERAL 15-01	43-019-31137	Federal	UTU-24185	UT	Gas	Grand	15	T20S R23E	9525
FEDERAL 15-03	43-019-31158	Federal	UTU-24185	UT	Gas	Grand	15	T20S R23E	9525
FEDERAL 1-500	43-019-30192	Federal	UTU-1500	UT	Oil	Grand	9	T20S R23E	2536
FEDERAL 4	43-019-30188	Federal	U-0147904	UT	Gas	Grand	14	T20S R23E	2520
FEDERAL 5	43-019-30196	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	2538
FEDERAL 9	43-019-30229	Federal	UTU-24185	UT	Gas	Grand	14	T20S R23E	2533



United States Department of the Interior
BUREAU OF LAND MANAGEMENT
Moab Field Office
82 East Dogwood
Moab, Utah 84532



3162
UTU60797
UTU60803
(UTY012)

Certified Mail – Return Receipt Requested
Certified No. 7009 2820 0001 2605 3232

MAR 25 2011

Mr. Tariq Ahmad
Pacific Energy & Mining Company
P. O. Box 18148
Reno, Nevada 89511

Dear Mr. Ahmad:

Your recent submission of a request to transfer operatorship of thirteen wells in Grand County, Utah from Mar/Reg Oil Company to Pacific Energy & Mining Company has been reviewed.

We have processed eleven of the thirteen requests; however, two of the wells listed on the request are within Communitization Agreements (CAs). CA operations must be transferred via Successor of CA Operator which must be approved by the BLM Utah State Office.

In order for a change of operator to be recognized by BLM for wells Cardmoore 1A on CA UTU60797 and Federal 1-506 on CA UTU60803 a properly executed Successor of CA Operator for each CA must be submitted to the following address:

Bureau of Land Management
Utah State Office
attn: Leslie Wilcken
P. O. Box 45155
Salt Lake City, Utah 84145

If you have any questions or wish to discuss this matter, please contact Marie McGann at 435-259-2135.

Sincerely,

Field Manager

Enclosure
Sundry Notice

cc: State of Utah Division of Oil, Gas & Mining (w/Enclosure)
MMcGann:mm:3/25/11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator **PACIFIC ENERGY & MINING COMPANY**

3a. Address
3550 BARRON WAY #13A, RENO, NV 89511

3b. Phone No. (include area code)
775 333 6626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED

9. API Well No.
SEE ATTACHED

10. Field and Pool, or Exploratory Area
SEE ATTACHED

11. County or Parish, State
GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator effective as of this 1st day of March, 2011 as follows

Pacific Energy & Mining Company as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.

Pacific Energy & Mining Company Statewide Bond UTB000416 will be used for these wells.

List of oil and gas wells is attached as exhibit A.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tariq Ahmad

Title **President**

Signature

Date

02/24/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Division of Resources
Grand Field Office

Date

3/25/11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDOGM

Conditions Attached

Pacific Energy & Mining Company
Lease UTU08112, Well #1
Lease UTU0146802, Wells #4, #5, #6
Lease UTU0128115 Well #1
Lease UTU0147904 Wells #4, #14-02, #14-03,
Lease UTU24185 Wells #9, #15-01, #15-02
T20S, R23E
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pacific Energy & Mining Company is considered to be the operator of the above wells effective March 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000416 (Principal – Pacific Energy & Mining Company) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

NOTE:

Change of operator for wells Cardmoore 1A and Federal 1-506 are NOT recognized with this sundry notice. Both wells are on Communitization Agreements and will require Successors of CA Operator in order for BLM to recognize the transfer.

Cisco Springs Field

<u>Well Name</u>	<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>State</u>	<u>Well Type</u>	<u>County</u>	<u>Sec</u>	<u>Twnshp-Range</u>	<u>Utah Entity #</u>
A W CULLEN GOVT 1	43-019-16029	Federal	U-08112	UT	Gas	Grand	15	T20S R23E	2480
1 UTU 146802 CARDMOORE 1-A	43-019-30125	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	9545 <i>Not approved with Sundry Notice.</i>
CARDMOORE 4	43-019-30137	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	2537
CISCO SPRINGS 6	43-019-30201	Federal	UTU-146802	UT	Oil	Grand	10	T20S R23E	9540
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FEDERAL 15-03	43-019-31158	Federal	UTU-24185	UT	Gas	Grand	15	T20S R23E	9525
1 UTU 1506 FEDERAL 1-506	43-019-30192	Federal	UTU-1506	UT	Oil	Grand	9	T20S R23E	2536 <i>Not approved with Sundry Notice.</i>
FEDERAL 4	43-019-30188	Federal	U-0147904	UT	Gas	Grand	14	T20S R23E	2520
FEDERAL 5	43-019-30196	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	2538
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